



सत्यमेव जयते

Ministry of Statistics and Programme
Implementation

Monthly Review Report on Infrastructure Performance

January 2026

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Key Highlights of Infrastructure Performance for the Month of January-2026

- i) The sectors **Coal**: Coal excluding lignite production (107.02%), **Petroleum**: Crude Oil Processed (103.62%) and **Roads**: NHAI (101.74%) have achieved the target in the month of January 2026.
- ii) Some of the sectors such as **Fertilizers** production (98.22%), **Railways**: Revenue Earning Freight Traffic (98.66%), **Civil Aviation**: Passenger Traffic at International Airport terminals (98.29%) & Domestic Airport terminals (94.76%), **Power** excluding renewable (91%), **Roads**: State PWD & BRO (92.49%) and **Petroleum**: Natural Gas Production (92.89%) achieved above 90% of its target level in the month of January 2026.
- iii) The sectors such as **Cement** (10.47%), **Shipping & Ports**: Total Cargo handled at major ports (7.56%), **Steel** (10.71%) and **Civil Aviation**: Passenger Traffic at International Airport terminals (7.14%) & Domestic Airport terminals (3.29%) registered significant performance (**growth Y-o-Y**).
- iv) The sectors such as **Steel** (10.64%), **Cement** (8.81%), **Shipping & Ports**: Total Cargo (8.15%) & Coal (3.78%) handled at major ports, **Civil Aviation**: Passenger Traffic at International Airport terminals (7.16%) & Aircraft Movements (3.42%), and **Railways**: Passenger Traffic (3.65 %) & Revenue Earning Freight Traffic (3.27%) have reported significant growth rates (**Cumulative Growth Rate**).

Performance of Infrastructure Sectors

(January 2026 and April 2025 – January 2026)

Introduction

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications*

The performance of the sectors has been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

Note: The performance of telecommunication sector is reported as on 31st December 2025 based on PIB released on 10th February 2026 by Ministry of Communication due to non-availability of January 2026 data.

Monthly Performance of Key Infrastructure Sectors during January 2026

During January 2026, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (91 *per cent*)
- Production of Coal excluding Lignite (107.02 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (98.22 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (86.09 *per cent*), Crude Oil Processed (103.62 *per cent*) and Natural gas (92.89 *per cent*)
- Roads – NHAI (101.74 *per cent*) and State PWD & BRO (92.49 *per cent*)
- Railways – Revenue Earning Freight Traffic (98.66 *per cent*)
- Civil Aviation - Passengers traffic at International (98.29 *per cent*) & Domestic Terminals (94.76 *per cent*)

During January 2026, Power (5.2 *per cent*), Coal (excluding Lignite Production) (0.81 *per cent*), Finished Steel Production (10.71 *per cent*), Cement Production (10.47 *per cent*), Fertilisers Production (2.32 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (2.58 *per cent*), Revenue Earning Freight Traffic (2.93 *per cent*), Total Cargo Handled at Major Ports (7.56 *per cent*) and Passenger traffic at International (7.14 *per cent*) & at Domestic (3.29 *per cent*) were higher than the corresponding month of the previous year.

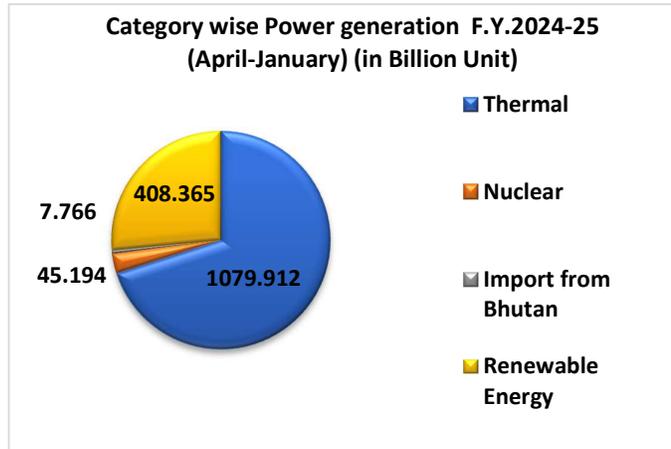
Performance of Key Infrastructure Sectors during April 2025 – January 2026

As compared to April to January 2025, the cumulative growth rate in the period April to January 2026 in key infrastructure sectors registered are as follows:

- Finished Steel (10.64 *per cent*)
- Cement Production (8.81 *per cent*)
- Cargo handled at major Shipping Ports (8.15 *per cent*) and Coal handled at major ports (3.78 *per cent*)
- Passenger Traffic at International (7.16 *per cent*) and Domestic (1.86 *per cent*) Airport terminals; and
- Passenger traffic carried by Railways (3.65 *per cent*)
- Revenue earning Goods Traffic carried by Railways (3.27 *per cent*)
- Power Generation (0.94 *per cent*)
- Processing of Crude oil (1.42 *per cent*)
- Aircraft Movements (3.42 *per cent*).

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-January, 2026 can be seen in the chart alongside.

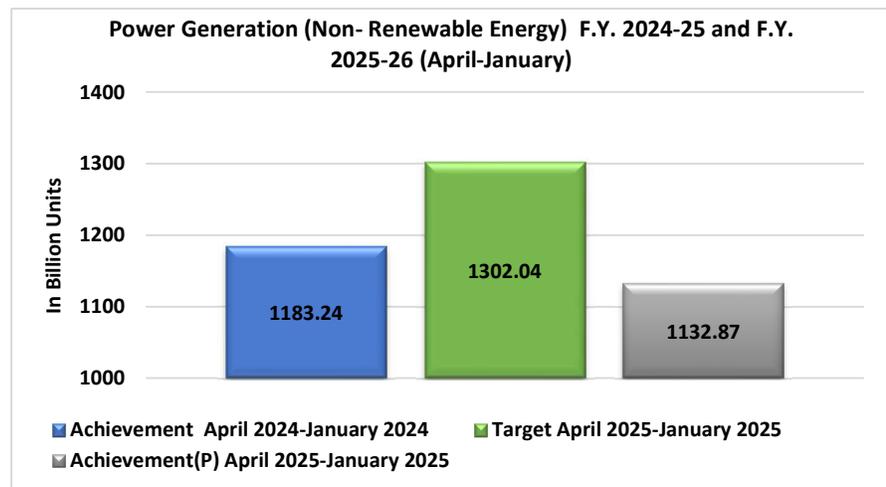


1.2 During the period of April 2025 - January 2026, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 70.06 per cent, 26.49 per cent, 2.93 per cent and 0.50 per cent, respectively.

Non-renewable energy

1.3 During January 2026, the total power generation through sources of Non-renewable energy was 121.14 Billion Units (BU), which is 91 per cent of the target and 1.97 per cent higher than the power generated during the corresponding month of the previous year.

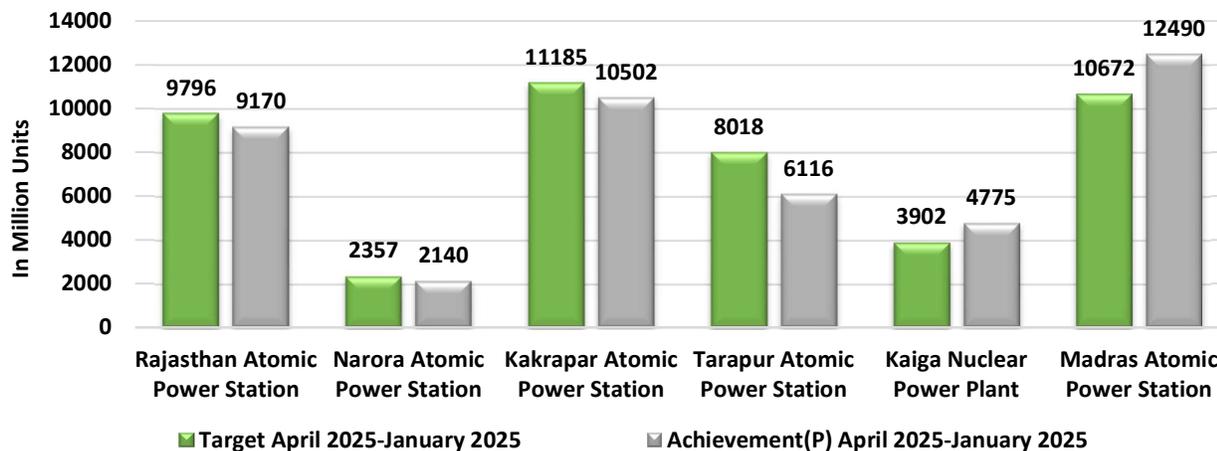
1.4 The alongside graph depicts that during April 2025 – January 2026, the overall power generation through sources of Non-renewable energy was 1132.87 Billion Units (BU), which is 87.01 per cent of the target and 4.26 per cent lower than the power generated during the corresponding period of the previous year.



1.5 During January 2026, thermal power generation at 116.08 BU, which is 91.11 per cent of the target and 1.86 per cent higher than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 5.02 BU, which was 99.35 per cent of the target for the period and 5.25 per cent higher than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025- January 2026, Thermal Plant Load Factor (PLF) at 63.11 per cent was lower than the target of 73.87 per cent for the period and lower than the PLF of 65.6 per cent achieved during the corresponding month of the previous year. Nuclear PLF at 70.09 per cent was lower than the target of

**Plant wise Nuclear Power Generation F.Y. 2024-25 and F.Y. 2025-26
(April-January)**



74.97 *per cent* for the period and lower than the achievement of 74.17 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025- January 2026 with respect to target for the same period is shown in the graph below:

Renewable energy

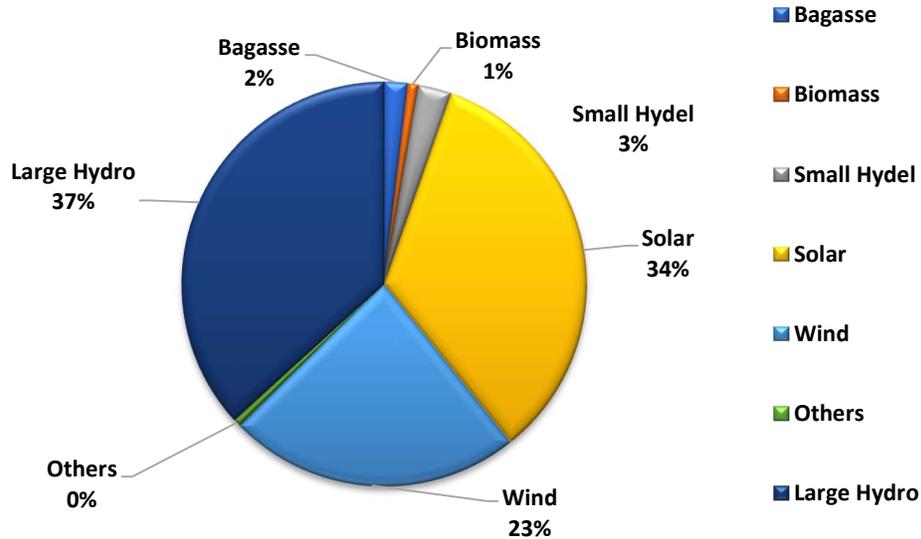
1.7 During January 2026, generation of renewable energy at 33.89 BU (including Large Hydro), was 18.63 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.8 During April 2025 – January 2026, generation of renewable energy at 408.36 BU (including Large Hydro), was 18.86 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

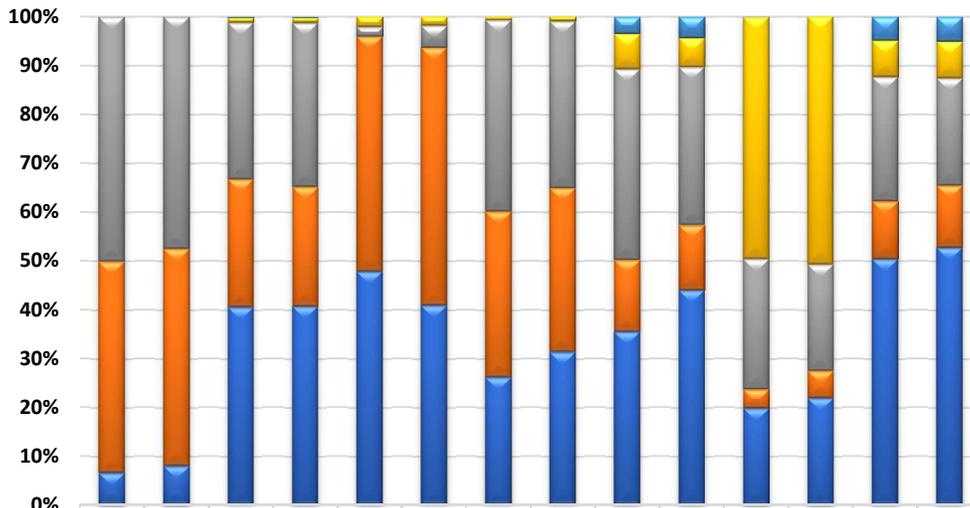
1.9 During April 2025 – January 2026, the Large Hydro power generation at 150.04 BU was 108.51 *per cent* of the target and 12.9 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – January 2026 can be seen in the below chart.

**Source-wise Power Generation through Renewable Energy F.Y.2024-25 and F.Y 2025-26
(April-January)**



1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
	Wind		Solar		Biomass		Bagasse		Small Hydel		Others		Large Hydro	
North Eastern Region	0.00	0.00	311.88	286.60	0.00	0.00	0.00	0.00	376.35	452.58	0.41	0.28	7335.56	735.8
Eastern Region	0.00	0.00	1368.81	1171.1	69.70	53.75	48.36	62.96	788.79	618.80	1216.01	1211.81	1130.99	74.8
Southern Region	47887.34	961.44	347.38	343.67	0.7	139.12	2997.22	319.34	248.93	362.56	54.60	519.51	38133.29	157.
Western Region	41354.32	710.36	264.27	986.16	24.51	1610.52	588.72	278.91	600.41	382.1	94.57	133.40	17747.16	920.
Northern Region	6344.85	949.15	6094.46	638.16	1616.21	249.72	2001.62	131.53	870.64	574.94	87.96	525.93	75691.70	110.

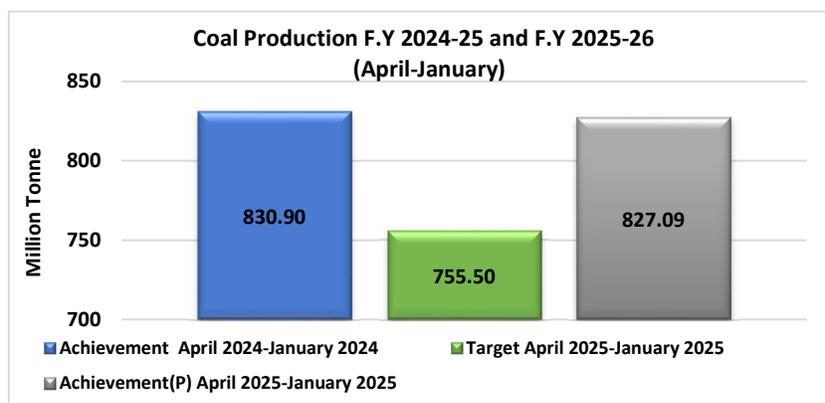
■ Northern Region
 ■ Western Region
 ■ Southern Region
 ■ Eastern Region
 ■ North Eastern Region

Above figures are in Billion Units (BU)

2. Coal

Coal Production

2.1 During January 2026, the coal production 105.44 Million Tonnes (MT) was 107.02 *per cent* of the target for month and 0.81 *per cent* higher than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (refer Annexure-A).



2.2 For the period April 2025 – January 2026, the coal production at 827.09 Million Tonnes (MT) was 109.48 *per cent* of the target for the period and 0.46 *per cent* lower than the production during the corresponding period of the previous year.

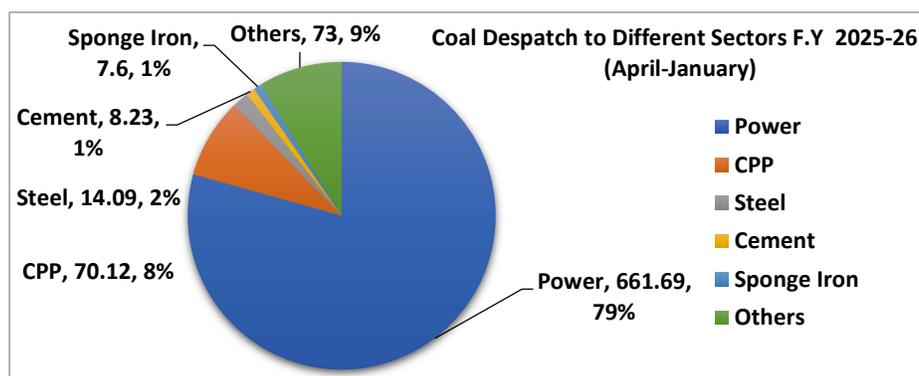
Lignite Production

2.3 During January 2026, the lignite production at 4.13 MT was 6.44 *per cent* higher than the production during corresponding month of the previous year.

2.4 For the period April 2025- January 2026, the lignite production at 32.45 MT was 10.28 *per cent* lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – January 2026, 83405 MT coal was dispatched which was 1.28 *per cent* lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



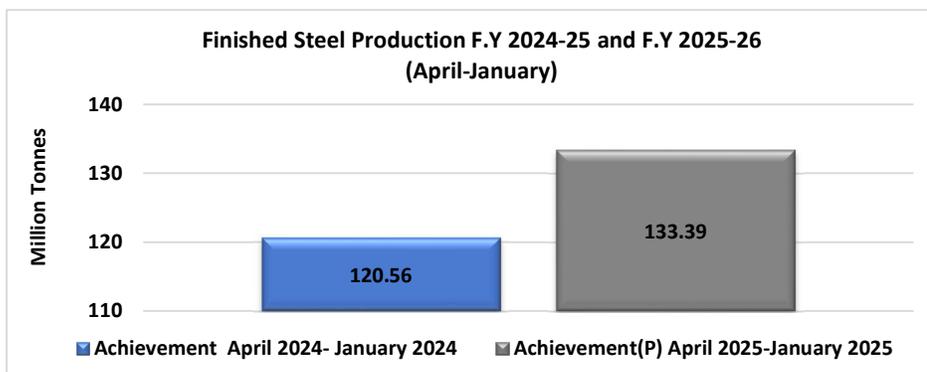
2.6 During April 2025 – January 2026

- Coal India Ltd (CIL) produced 609.01 MT coal whereas other companies produced 218.08 MT.
- CIL produced 42.45 MT coking coal whereas other companies produced 6.36 MT.
- CIL also produced 1.22 MT of washed coal during the period.

3. Steel

Finished steel production

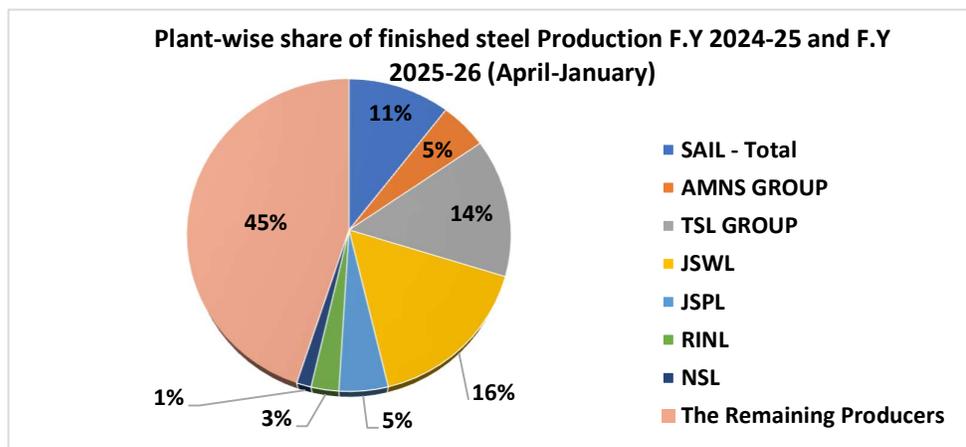
3.1 The production of finished steel (including production by the private sector), during January 2026 at 13.13 Million Tonnes (MT) was 10.71 *per cent* higher than the production during the corresponding month of the previous year.



3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – January 2026 was 133.4 MT. The growth rate has increased to 10.64 *per cent* compared to 4.87 *per cent* achieved during April 2024 – January 2025.

Plant-wise share of finished steel production April 2025- January 2026 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 73.46 MT finished steel; which accounted for 55.07 *per cent* of the total steel production in India.

3.3 During April 2025 – January 2026, the production at SAIL steel plants at 14.01 MT was 6.95 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could



not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

During this period, the capacity utilization of SAIL was at 91.1 *per cent*, which was higher than the capacity utilized 85.1 *per cent* during April 2024 – January 2025.

**Capacity Utilisation of finished steel F.Y 2024-25 and F.Y 2025-26
(April-January)**

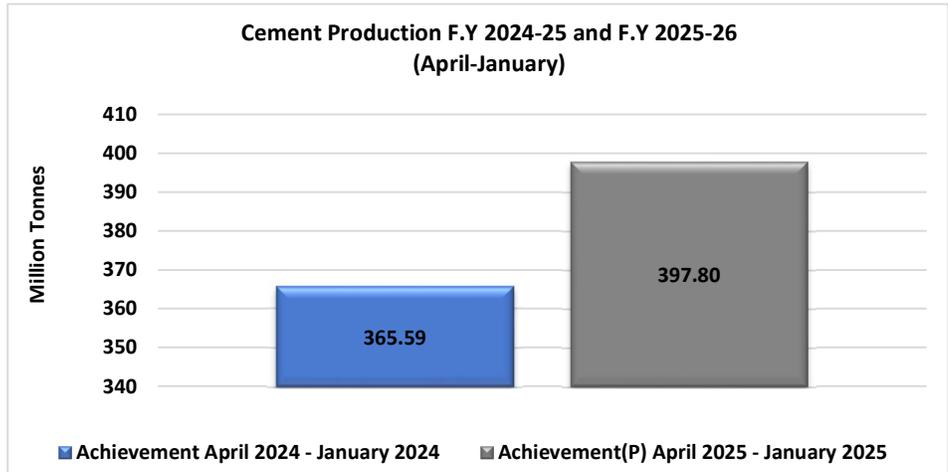


During April 2025 – January 2026, all India capacity utilization of finished steel was 77.8 per cent. However, the capacity utilization of TSL GROUP and ESSAR were highest among the main producers as can be seen from the chart alongside.

4. Cement

During January 2026, the cement production at 46.49 Million Tonnes (MT) was 10.47 *per cent* higher than the corresponding month of the previous year.

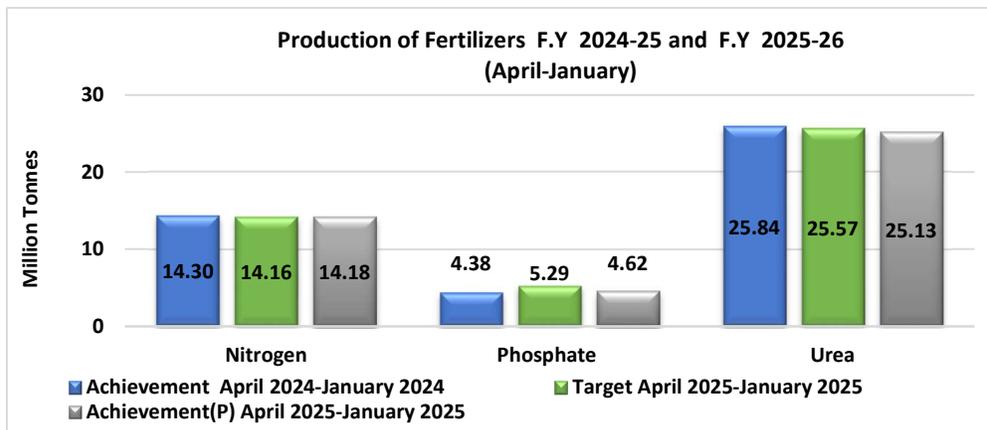
4.1 The graph depicts that during April 2025 – January 2026, the cement production was 397.8 MT. The growth rate has increased to 8.81 per cent compared to 5.15 per cent achieved during April 2024 – January 2025.



5. Fertilizers

Nitrogen, Phosphate (N, P) and Urea Production

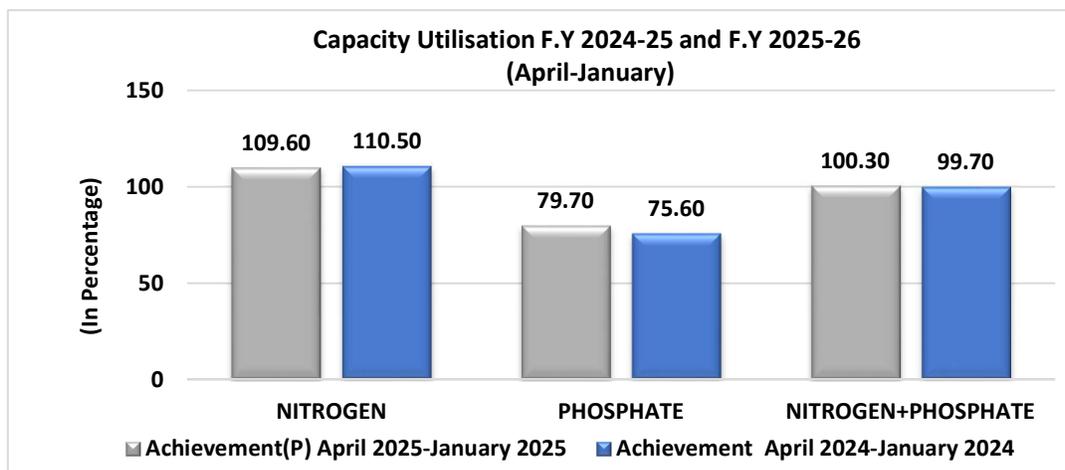
5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during January 2026 was 1.99 Million Tonnes (MT), which was 98.05 per cent of the target and higher than the production



during the corresponding month of the previous year by 4.03 per cent. Also, the Urea Production was 2.67 MT, which was 98.39 per cent of the target and higher than the production during the corresponding month of the previous year by 1.12 per cent.

5.2 During April 2025 – January 2026, the overall production of fertilizers (N, P) including production in private sector at 18.79 MT was 96.70 per cent of the target for the period and 0.63 per cent higher than the production during the same period of April 2024 - January 2025. Also, the production of urea at 25.12 Million Tonnes (MT) was 98.26 per cent of the target for the period and 2.78 per cent lower than the production during the same period of April 2024 - January 2025.

5.3 During April 2025 - January 2026, the capacity utilization of fertilizer industries (N, P) was 100.3 per cent, which was higher than the 99.7 per cent capacity utilization during the corresponding period of the previous year.

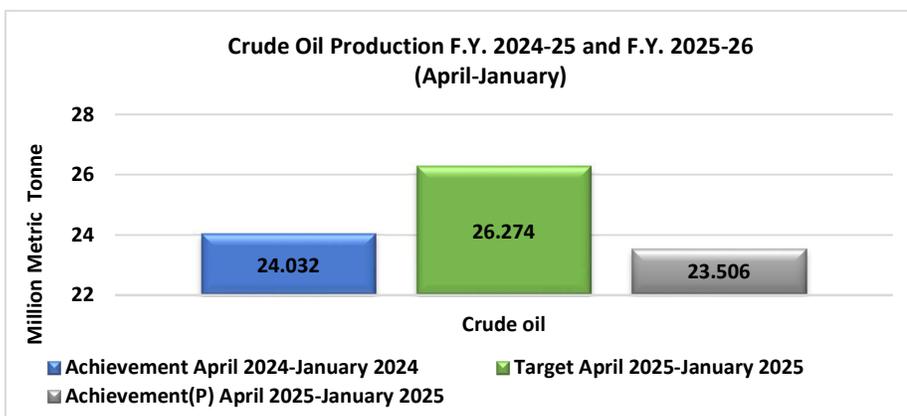


5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.33 Million Metric Tonnes (MMT) during January 2026; which was 86.1 per cent of the target for the month and 5.76 per cent lower than the production during the corresponding month of the previous year.

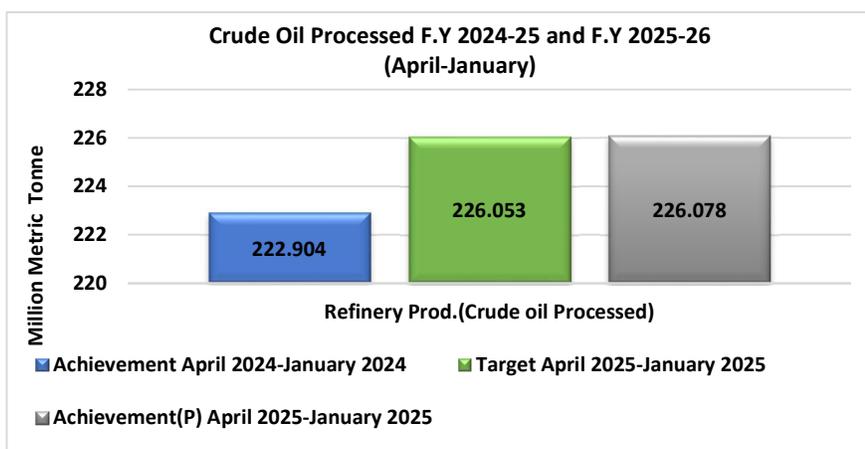


6.2 During April 2025 – January 2026, the production of Crude Oil was 23.5 MMT; which was 89.46 per cent of the target for the period and 2.19 per cent lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 14.9 MMT, 2.83 MMT and 5.72 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

Processing of Crude oil

6.4 The processing of crude oil was 23.68 Million Metric Tonnes (MMT) during January 2026; which was 103.62 per cent of the target for the month and 0.4 per cent lower than the production during the corresponding month of the previous year.



6.5 The Crude Oil Processed during April 2025 – January 2026 was at 226.078 MMT; 100.01 per cent of the target for the period and 1.42 percent higher than the production during the corresponding period of the previous year.

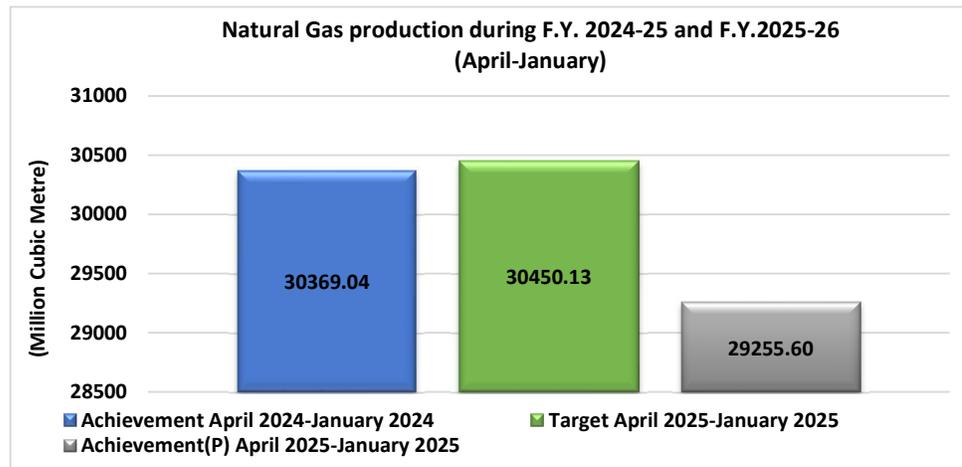
The growth rate has decreased to 1.42 per cent compared to 2.64 per cent achieved during April 2024 – January 2025.

6.6 Further, during the period April 2025 – January 2026, the overall capacity utilization was 105 *per cent* i.e. 226.07 MMT which was higher than the utilization of 103.5 *per cent* i.e. 222.9 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 2907.27 Million Cubic Meters (MCM) during January 2026, which was 92.89 *per cent* of the target for the month and 5.19 *per cent* lower than the production during the corresponding month of the previous year.



6.9 During April 2025 – January 2026, the production of natural gas (including production in private sector) was 29255.6 Million Cubic Meters (MCM), which was 96.08 *per cent* of the target for the period and 3.67 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 15516.59 MCM, 2605.78 MCM and 11951.99 MCM by ONGC, OIL and Private/JVC respectively.

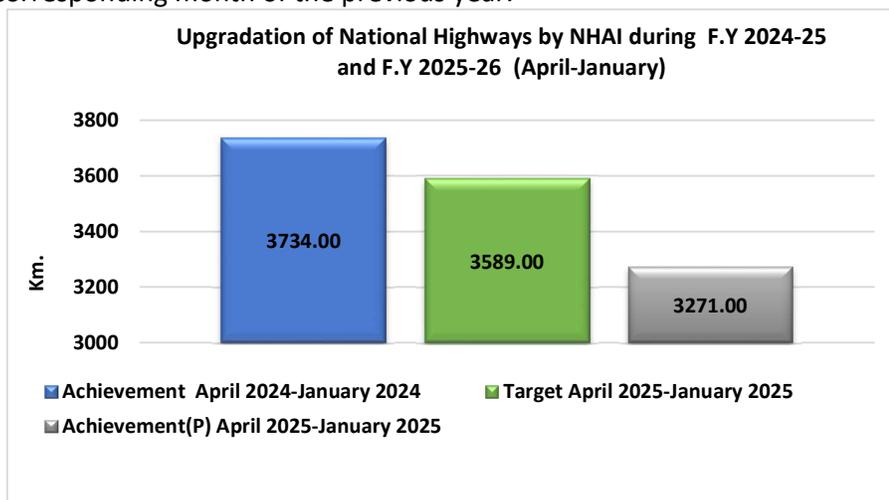
6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

7. Roads

National Highways Authority of India (NHA)

7.1 During January 2026, National Highways Authority of India (NHA) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 410 kms of highways which was 36.43 per cent lower than the corresponding month of the previous year.

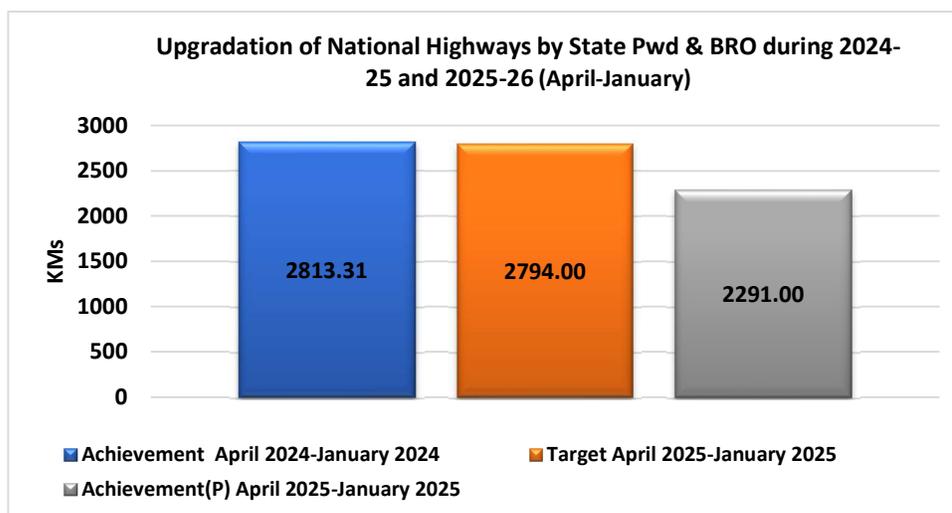
7.2 During April 2025 – January 2026, NHA has widened to two/four/six/eight lanes and strengthened 3271 kms of existing weak pavement of National Highways and recording a negative growth of 12.4 per cent over the achievement of 3734 kms during April 2024 – January 2025.



State PWD and Border Road Organisation (BRO)

7.3 During January 2026, the State PWD and Border Road Organisation (BRO) widened 350 kms of two/four/six/eight lanes and strengthened 7 km of existing weak pavement.

7.4 During April 2025 – January 2026, the State PWD and Border Road

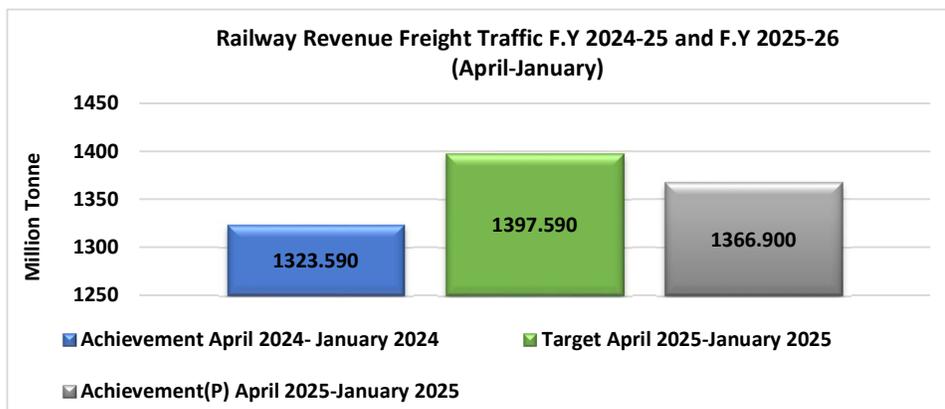


Organisation (BRO) widened 411 kms to four/six/eight lanes, 1745 Kms to two lanes and strengthened 135 Kms of existing weak pavements.

8. Railways

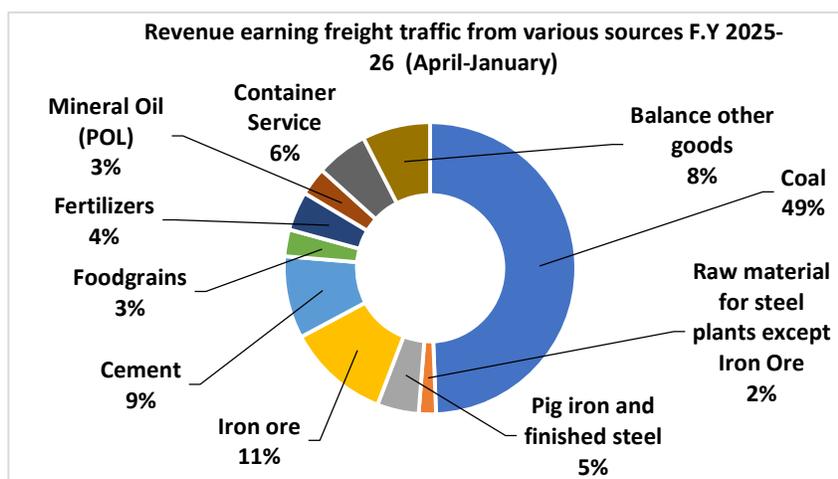
Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during January 2026 was 149.32 Million Tonnes (MT), which was 98.66 per cent of the target for the month and 2.93 per cent higher than the corresponding month of the previous year.



8.2 During April 2025 – January 2026, the freight traffic carried by the Railways was 1366.9 MT. This was 97.8 per cent of the target and 3.27 per cent higher than the corresponding period of the previous year.

8.3 During April 2025 – January 2026, loading of all commodities i.e. Coal, Total Pig Iron and Finished Steel, R/Mat. S.P. (except Iron Ore), Total Iron Ore, Total Cement, Food Grains, Fertilizers, Mineral Oil, Container Service and Balance other goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during January 2026 was 317 Rakes per day, which was 21.53 per cent lower than the target of 404 rakes per day for the month and 2.76 per cent lower than the loading of 326.8 Rakes per day during January 2025.

Passenger Traffic

8.5 Railways carried 658.27 Million passengers during the month of January 2026 as compared to 641.7 million passengers in January 2025; an increase of 2.58 per cent.

Track kilometres added

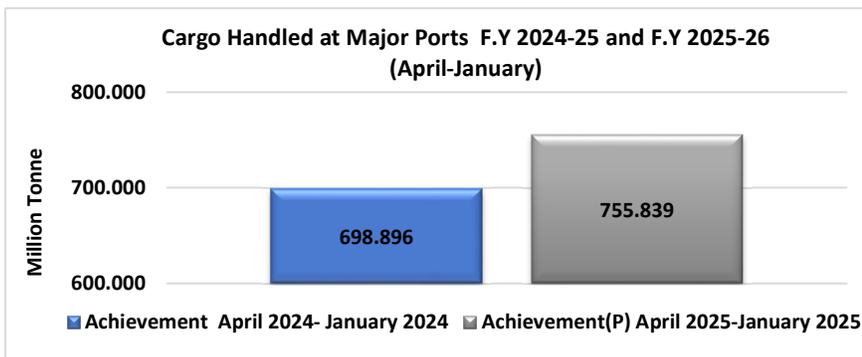
8.6 Total 206 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during January 2026.

Electronic Interlocking system

8.7 Total 17 stations were provided with Electronic Interlocking System during January 2026.

9. Shipping & Ports

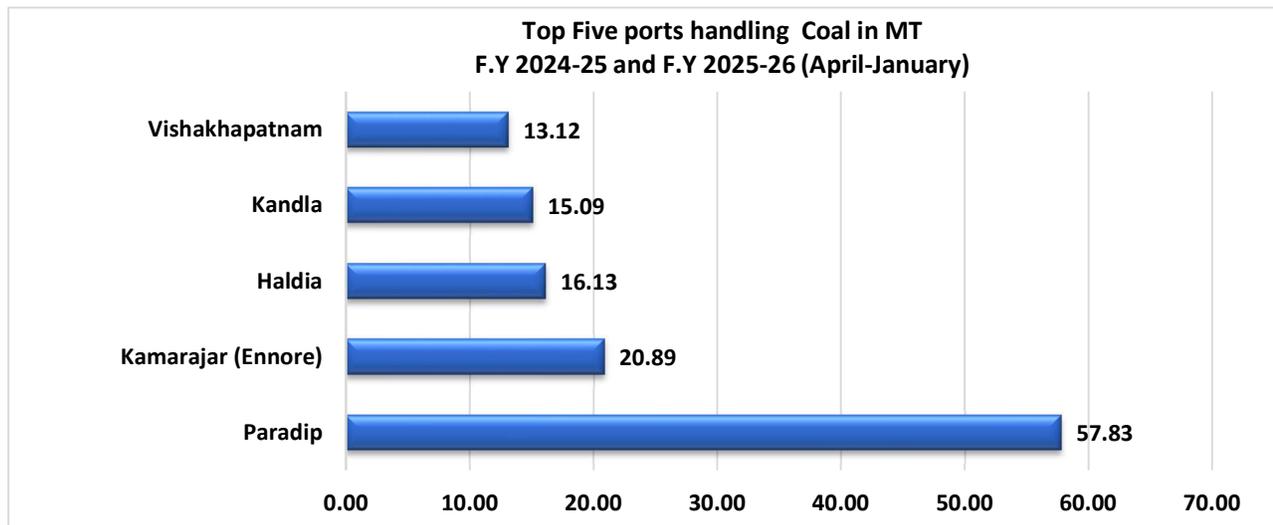
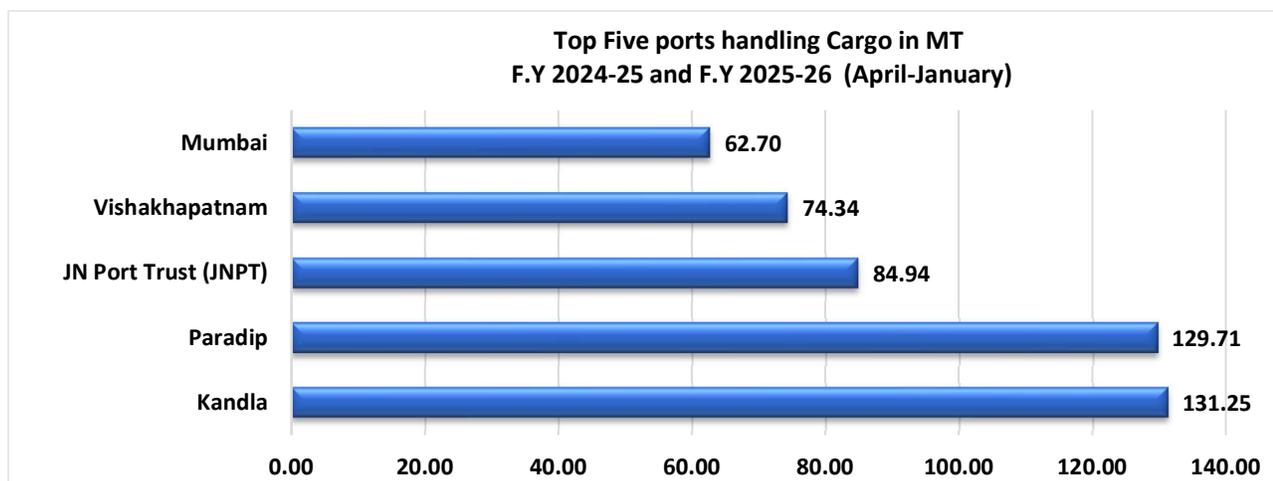
9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 82.84 Million Tonnes (MT) cargo during January 2026 which was 7.56 per cent higher than the cargo handled during the corresponding month of the previous year.



9.2 During April 2025 – January 2026, the total cargo handling by 13 major ports accounts was 755.84 Million Tonnes (MT) which was 8.15 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 8.15 per cent compared to 3.10 per cent achieved during April 2024 – January 2025.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

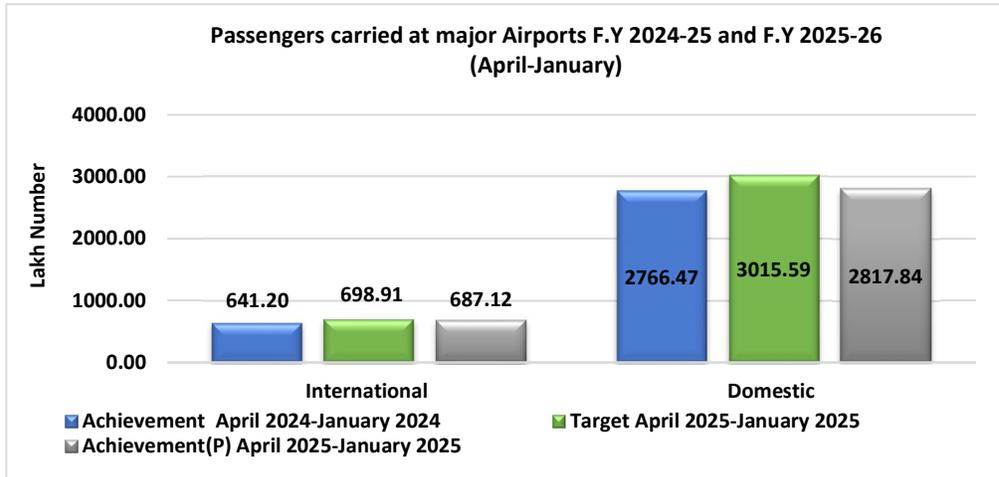
9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



10. Civil Aviation

Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 308.74 lakh passengers handled at domestic terminals during January 2026, which was 94.76 per cent of the target for the month and 3.29 per cent higher than the passenger handled during the corresponding month of last year.



Also, the international terminal handled 77.6 lakh passengers during January 2026 which was 98.29 per cent of the target for the month and 7.14 per cent higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – January 2026, the domestic terminals handled 2817.84 lakh passengers which was 93.44 per cent of the target for the period and 1.86 per cent higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 687.12 lakh passengers which was 98.31 per cent of the target for the period and 7.16 per cent higher than the passengers handled during the corresponding period of last year.

11. Telecommunication*

Subscribers (wireline and wireless)

Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 1003.65 million in November 2025 to 1007.35 million in December 2025 with month over month change of 0.36%. Total number of wireless subscribers increased from 958.54 million at the end of November 2025 to 962.07 million at the end of December 2025 with a monthly over month change of 0.36%. The wired subscribers increased from 45.11 million to 45.29 million in the same period with 0.39% growth rate (m-o-m).

Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 6.6 % growth rate (y-o-y) in December 2025 (1007.35 million) with respect to corresponding month of previous year (1003.65 December 2024). The growth rate of wired subscribers registered 9.95% in December 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 6.45% in December 2025 as compared to corresponding month of previous year.

**The performance of telecommunication sector is reported as on 31st December 2025 based on PIB released on 10th February 2026 by Ministry of Communication.*

**Annexure A - Infrastructure Sector Performance during January 2026 and during the period April 2025
- January 2026**

Annexure - A Infrastructure Sector Performance during January 2025 and April-January FY 25-26 & FY 24-25										
	During January					During April 2025-March 2026 (Cumulative)				
	Target January FY 25-26	Production January FY 25-26	Achievement (% of Target)	Production January FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto January FY 25-26	Production upto January FY 25-26	Achievement (% of Target)	Production upto January FY 24-25	Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5))/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100
1. POWER										
I. Power Generation: Non-Renewable Energy (Bt)	133.117	121.139	91.00	118.798	1.97	1302.040	1132.872	87.01	1183.241	-4.26
Thermal Generation	127.411	116.086	91.11	113.962	1.86	1247.626	1079.912	86.56	1130.135	-4.44
Nuclear Generation	5.062	5.029	99.35	4.778	5.25	45.930	45.194	98.40	47.808	-5.47
Import from Bhutan	0.644	0.024	3.73	0.058	-58.62	8.484	7.766	91.54	5.298	46.58
II. Power Generation: Renewable Energy (BU)	*	33.895	-	28.573	18.63	*	408.365	-	343.574	18.86
Total (I + II)	*	155.034	-	147.371	5.20	*	1541.237	-	1526.815	0.94
2. Coal										
I. Coal Production (MT)	98.520	105.440	107.02	104.590	0.81	755.502	827.090	109.48	830.900	-0.46
Coal India Ltd.	91.520	79.810	87.20	77.790	2.60	697.032	609.010	87.37	621.150	-1.95
Singareni Collieries Company Limited	7.000	5.160	73.71	6.970	-25.97	58.470	48.880	-	53.730	-9.03
Others/Captive	*	20.470	-	19.830	3.23	*	169.200	-	156.020	8.45
II. Lignite Production (MT)	*	4.130	-	3.880	6.44	*	32.450	-	36.170	-10.28
Total (I + II)	*	109.570	-	108.470	1.01	*	859.540	-	867.070	-0.87
3. Steel										
I. Production of Finished Steel (Th Tonnes): Main Producers	*	8022.000	-	7216.000	11.17	*	73459.000	-	65804.000	11.63
i) SAIL	1598.000	1469.000	-	1430.000	2.73	14915.000	14014.000	-	13103.000	6.95
ii) AMNS GROUP	*	688.000	-	590.000	16.61	*	6567.000	-	6165.000	6.52
iii) TSL GROUP	1426.000	2140.000	150.07	1934.000	10.65	13265.000	19157.000	144.42	17791.000	7.68
iv) JSWL GROUP	*	2283.000	-	2144.000	6.48	*	21935.000	-	19348.000	13.37
v) JSPL	*	814.000	-	618.000	31.72	*	6320.000	-	5737.000	10.16
vi) RINL	462.000	417.000	90.26	356.000	17.13	3984.000	3572.000	89.66	2521.000	41.69
vii) NSL	*	211.000	-	144.000	46.53	*	1894.000	-	1139.000	66.29
II. Production of Finished Steel (Th Tonnes): Major (Secondary) Producer	*	6518.000	-	5917.000	10.16	*	59934.000	-	54758.000	9.45
Total (I + II)	*	14540.000	-	13133.000	10.71	*	133393.000	-	120562.000	10.64
4. Cement										
Cement Production (MT)	*	46.493	-	42.088	10.47	*	397.796	-	365.590	8.81
i) Large Plants	*	45.009	-	40.513	11.10	*	383.267	-	350.659	9.30
ii) Mini Plants	*	1.484	-	1.575	-5.78	*	14.529	-	14.931	-2.69
5. Fertilisers										
Fertilisers Production (Th Tonnes)	4752.750	4668.300	98.22	4562.400	2.32	45027.700	43919.400	97.54	44518.700	-1.35
i) Nitrogen	1499.00	1514.00	101.00	1482.50	2.12	14163.60	14178.20	100.10	14296.60	-0.83
ii) Phosphate	536.50	480.90	89.64	436.00	10.30	5292.50	4615.20	87.20	4378.30	5.41
iii) Urea	2717.25	2673.40	98.39	2643.90	1.12	25571.60	25126.00	98.26	25843.80	-2.78
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.705	2.329	86.09	2.471	-5.76	26.274	23.506	89.46	24.032	-2.19
ii) Crude Oil Processed (MMT)	22.857	23.683	103.62	23.778	-0.40	226.053	226.078	100.01	222.904	1.42
iii) Natural Gas Prod. (MCM)	3129.70	2907.27	92.89	3066.32	-5.19	30450.13	29255.60	96.08	30369.04	-3.67
7. Roads										
(a) NHA I - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	403.00	410.00	101.74	645.00	-36.43	3589.00	3271.00	91.14	3734.00	-12.40
(b) State PWD and Border Road Organisation (BRO) - Widening to four/six/eight lanes (Kms.)	386.00	357.000	92.49	370.420	-3.62	2794.00	2291.000	82.00	2813.310	-18.57
Widening to two lanes (Kms.)	386.000	277.000	-	231.900	19.43	2794.000	1745.000	-	1977.770	-11.77
Strengthening of existing weak pavement (Kms.)		7.000	-	56.850	-87.69		135.000	-	302.660	-55.40
8. Railways										
Passenger Traffic (in Million)	*	658.270	-	641.700	2.58	*	6375.970	-	6151.730	3.65
Gauge, Doubling & New line (in Kms)	*	206.000	-	301.000	-31.56	*	1318.000	-	2483.000	-46.92
Revenue earning Freight Traffic (MT)	151.350	149.320	98.66	145.070	2.93	1397.590	1366.900	97.80	1323.590	3.27
9. Shipping										
Total Cargo handled at major ports (MT)	*	82.840	-	77.017	7.56	*	755.839	-	698.896	8.15
Cargo handling of major commodities at major ports										
i) Coal handled at major ports (MT)	*	17.002	-	17.009	-0.05	*	161.062	-	155.194	3.78
ii) POL Crude handled at major ports (Tonnes)	*	15395652	-	15026285	2.46	*	149752105	-	139086351	7.67
iii) Container handled at major ports (Tonnes)	*	18616274	-	17049426	9.19	*	176265077	-	159840707	10.28
* Targets not available										
10. Civil Aviation										
I. Passenger Traffic Handled at (In Numbers)										
i) International Terminals	7895071	7760193	98.29	7243184	7.14	69891117	68712133	98.31	64120291	7.16
ii) Domestic Terminals	32583463	30874472	94.76	29891665	3.29	301559377	281784174	93.44	276646831	1.86
II. Cargo handled at Airports (In Metric Tonnes)										
i) Export Cargo	NA	NA	-	104467	-	NA	NA	-	1090318	-
ii) Import Cargo	NA	NA	-	79806	-	NA	NA	-	838353	-
III. Aircraft Movements (In 'Th)										
-Includes General Aviation	*	284.107	-	276.33	2.81	*	2713.046	-	2623.245	3.42
11. Telecommunications*										
I. Total Telephone Subscribers(In million)	*	1007.4	-	945.0	6.60	*	NA	-	NA	NA
i) Wired Subscribers	*	45.290	-	41.190	9.95	*	NA	-	NA	NA
ii) Wireless Subscribers	*	962.070	-	903.780	6.45	*	NA	-	NA	NA

Th Tonnes: Thousand Tonnes
* Targets not available BU: Billion Unit

TH: Thousand
MT: Million Tonne

MMT: Million Metric Tonne
MCM: Million Cubic Metre

* Data carried forward as per non availability of the latest data
NA : Data not available

Note: The Report has been compiled based on data reported by the concerned Ministries/Departments and available on official websites; the figures are subject to revision based on updated data in future. Due to non-availability of January 2026 data, the performance of telecommunication sector is based on December 2025-2026 over December 2024-25.

Infrastructure Sector Performance Highlights Growth achieved during the period April 2025 – January 2026 and during last Three Years (April - January)

INFRASTRUCTURE SECTOR PERFORMANCE HIGHLIGHTS

Growth Achieved during the period April 2025 - January 2025 and during last Three Years (April-January)

Sl.No	Sector	Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year				
		April - January 2022	April - January 2023	April - January 2024	April - January 2025	April - January 2026	April - January 2023	April - January 2024	April - January 2025	April - January 2026	
1	Power (BU)	1234.757	1359.975	1453.057	1526.815	1541.237	10.14	6.84	5.08	0.94	
2	Coal (MT) excluding Lignite	602.492	699.373	784.544	830.900	827.090	16.08	12.18	5.91	-0.46	
3	Steel (Finished Steel) (MT)	93.410	101.053	114.967	120.562	133.393	8.18	13.77	4.87	10.64	
4	Cement (MT)	289.87	319.12	347.69	365.59	397.796	10.09	8.95	5.15	8.81	
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	15.648	41.032	45.298	44.5187	43.9194	162.22	10.40	-1.72	-1.35	
6	Petroleum :-										
	i) Crude Oil Prod. (MT)	24.892	24.563	24.521	24.032	23.506	-1.32	-0.17	-1.99	-2.19	
	ii) Crude Oil Processed (MT)	198.924	211.381	217.165	222.904	226.078	6.26	2.74	2.64	1.42	
	iii) Natural Gas (MCM)	28535	28843	30353	30369.04	29255.60	1.08	5.23	0.05	-3.67	
7	Roads #										
	Widening & Strengthening of Highways										
	i) NHAI (KM)	2349	2964.00	3767.00	3734	3271.00	26.18	27.09	-0.88	-12.40	
	ii) State PWD & BRO (KM)	3092	2845.06	3170.90	2813.31	2291.000	-7.99	11.45	-11.28	-18.57	
8	Railway Revenue Earning										
	Freight Traffic (MT)	1159.09	1243.48	1297.36	1323.6	1366.900	7.28	4.33	2.02	3.27	
9	Shipping & Ports										
	i) Cargo Handled at Major Ports (MT)	591.646	646.884	677.906	698.896	755.839	9.34	4.80	3.10	8.15	
	ii) Coal handled at Major Ports (MT)	119.714	156.296	160.474	155.194	161.062	30.56	2.67	-3.29	3.78	
10	Civil Aviation :-										
	iii) Passengers handled at International Terminals (Lakh)	163.953	466.273	575.685	641.203	687.121	184.39	23.47	11.38	7.16	
	iv) Passengers handled at Domestic Terminal (Lakh)	1304.874	2206.061	2544.411	2766.468	2817.842	69.06	15.34	8.73	1.86	
11	Telecommunications :-										
	i) Wired Subscribers ('000 No.)	3293.549	2581.918	2574.126	NA	NA	-21.61	-0.30	-	-	
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	-13144.716	863.843	14590.012	NA	NA	-106.57	1588.97	-	-	
	BU: Billion Units	MCM: Million Cubic Meter		** Telecom data is up to January 2024							
	MT: Millions Tonnes	\$: Switching capacity is not provided by the service providers.						KM: Kilometre			
	#: Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.										

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - January 2026

(In Billion Units)

Generation	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Thermal Generation	127.411	116.086	113.962	-8.89	1.86
Nuclear Generation	5.062	5.029	4.778	-0.65	5.25
Hydro Generation	8.459	7.852	7.388	-7.18	6.28
Import from Bhutan	0.644	0.024	0.058	-96.27	-58.62
Renewable Energy	0.000	26.043	21.185	-	22.93
Total	141.576	155.035	147.371	9.51	5.20

Table - 2: Overall Power Generation - April,2025-January 2026

(In Billion Units)

Generation	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Thermal Generation	1503.662	1247.626	1079.912	1130.135	-13.44	-4.44
Nuclear Generation	56.592	45.930	45.194	47.808	-1.60	-5.47
Hydro Generation	155.674	138.266	150.039	132.900	8.51	12.90
Import from Bhutan	9.472	8.484	7.766	5.298	-8.46	46.58
Renewable Energy	0.000	-	258.326	210.674	-	22.62
Total	1725.400	1440.306	1541.236	1526.815	7.01	0.94

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - January 2026

(In Billion Units)

Region	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Northern Region	28.532	24.893	23.846	-12.75	4.39
Western Region	47.735	44.721	46.535	-6.31	-3.90
Southern Region	25.664	23.009	21.101	-10.35	9.04
Eastern Region	24.269	22.395	21.348	-7.72	4.90
North Eastern Region	1.211	1.068	1.131	-11.81	-5.57
Total	127.411	116.086	113.962	-8.89	1.86

Table - 4: Region-wise Thermal Generation - April,2025-January 2026

(In Billion Units)

Region	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Northern Region	337.626	282.092	237.425	249.487	-15.83	-4.83
Western Region	561.830	467.166	423.594	449.603	-9.33	-5.78
Southern Region	303.516	248.725	196.287	203.081	-21.08	-3.35
Eastern Region	285.685	237.133	212.239	216.780	-10.50	-2.09
North Eastern Region	15.005	12.510	10.366	11.184	-17.14	-7.31
Total	1503.662	1247.626	1079.912	1130.135	-13.44	-4.44

Table - 5: Sector-wise Thermal Generation - January 2026

(In Billion Units)

Sector	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Central	45.682	41.825	41.514	-8.44	0.75
State	41.324	35.937	33.505	-13.04	7.26
Private	40.405	38.324	38.942	-5.15	-1.59
Total	127.411	116.086	113.962	-8.89	1.86

Table - 6: Sector-wise cumulative thermal Generation - April,2025-January 2026

(In Billion Units)

Sector	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Central	537.215	445.746	385.958	402.663	-13.41	-4.15
State	489.227	403.983	321.935	338.529	-20.31	-4.90
Private	477.220	397.897	372.019	388.943	-6.50	-4.35
Total	1503.662	1247.626	1079.912	1130.135	-13.44	-4.44

Table - 7: Fuel-wise breakup of Thermal Power Generation - Jan-26

(In Million Units)

Fuel	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Gas Fired	3109	1803	1599	-42.01	12.76
Oil Fired	34	36	37	5.88	-2.70
Multi Fuel Fired	0	0	0	-	-
Lignite Based	3128	2825	2888	-9.69	-2.18
Coal Based	121140	111422	109438	-8.02	1.81
Total	127411	116086	113962	-8.89	1.86

Table - 8: Fuel-wise breakup of Thermal Power Generation - April,2025-January 2026

(In Million Units)

Fuel	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Gas Fired	37262	31089	22764	28135	-26.78	-19.09
Oil Fired	400	336	358	367	6.55	-2.45
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	30499	24907	27652	-18.34	-9.93
Coal Based	1429000	1185702	1031883	1073981	-12.97	-3.92
Total	1503662	1247626	1079912	1130135	-13.44	-4.44

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - January 2026 and April,2025-January 2026
(Percentage)

Sector	January 2026		January 2025 Actual	April,2025-January 2026		April,2024-January 2025 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central State	78.97	72.12	71.48	79.12	66.94	69.57
Private	71.47	61.64	57.05	71.30	55.81	57.98
	71.55	68.41	69.66	71.27	66.63	69.36
All India	73.96	67.40	66.03	73.87	63.11	65.60

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - January 2026
(In Million Units)

Station	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
RAPS	992	1284	642	29.44	100.00
NAPS	274	337	336	22.99	0.30
KAPS	1172	1152	1266	-1.71	-9.00
TAPS	846	481	399	-43.14	20.55
KGPAS	400	464	495	16.00	-6.26
MAPS	1378	1312	1639	-4.79	-19.95
Total	5062	5029	4778	-0.65	5.25

Table - 11: Nuclear Power Generation - April,2025-January 2026
(In Million Units)

Station	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
RAPS	12351	9796	9170	6460	-6.39	41.95
NAPS	2896	2357	2140	3136	-9.21	-31.76
KAPS	13498	11185	10502	10177	-6.11	3.19
TAPS	9742	8018	6116	7350	-23.72	-16.79
KGPAS	4723	3902	4775	6200	22.37	-22.98
MAPS	13382	10672	12490	14487	17.04	-13.78
Total	56592	45930	45194	47808	-1.60	-5.47

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - January 2026 and April,2025-January 2026

(Percentage)

Station	January 2026		January 2025 Actual	April,2025-January 2026		April,2024-January 2025 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	82.39	76.99	73.15	74.97	70.09	74.14
RAPS	81.64	96.93	48.49	80.46	70.15	49.41
NAPS	83.70	102.99	102.76	72.94	66.23	97.06
KAPS	82.53	84.15	92.51	82.17	77.72	75.31
TAPS	81.22	46.16	38.34	77.98	59.49	71.48
KGPAS	81.46	70.81	75.62	80.50	73.89	95.93
MAPS	83.43	72.26	90.28	65.46	69.70	80.84

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - January 2026

(In Million Units)

Region	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Northern Region	3501	3232	2686	-7.68	20.33
Western Region	1238	1070	1195	-13.57	-10.46
Southern Region	2566	2419	2599	-5.73	-6.93
Eastern Region	643	715	598	11.20	19.57
North Eastern Region	511	416	311	-18.59	33.76
Total	8459	7852	7388	-7.17	6.28

Table - 14: Region-wise Hydro Power Generation - April,2025-January 2026

(In Million Units)

Region	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Northern Region	80988	73786	75692	70111	2.58	7.96
Western Region	17229	14631	17748	16920	21.30	4.89
Southern Region	34253	28861	38134	29158	32.13	30.78
Eastern Region	12202	10812	11130	9975	2.94	11.58
North Eastern Region	11002	10176	7336	6736	-27.91	8.91

Total	155674	138266	150039	132900	8.51	12.90
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1.7 Renewable Energy

Table - 15: Region-wise Power Generation through Renewable Energy - January 2026

(In Million Units)

Region	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Northern Region	0	7163	5889	-	21.63
Western Region	0	9528	7177	-	32.76
Southern Region	0	8939	7744	-	15.43
Eastern Region	0	355	320	-	10.94
North Eastern Region	0	59	55	-	7.27
Total	0	26043	21185	-	22.93

Table - 16: Region-wise Power Generation through Renewable Energy - April,2025-January 2026

(In Million Units)

Region	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Northern Region	0	0	70415	61070	-	15.30
Western Region	0	0	83528	66101	-	26.36
Southern Region	0	0	100203	79645	-	25.81
Eastern Region	0	0	3492	3118	-	11.99
North Eastern Region	0	0	689	739	-	-6.77
Total	-	-	258326	210674	-	22.62

Table - 17: Source-wise Power Generation through Renewable Energy - January 2026

Sources	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Bagasse	0	1997	2041	-	-2.16
Biomass	0	380	356	-	6.74
Small Hydel	0	608	625	-	-2.72
Solar	0	15855	12286	-	29.05
Wind	0	6944	5638	-	23.16
Others	0	260	239	-	8.79
Total	0	26043	21185	-	22.93

**Table - 18: Source-wise Power Generation
through Renewable Energy - April,2025-January 2026**

(In Million Units)

Sources	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Bagasse	0	0	7636	6793	-	12.41
Biomass	0	0	3378	3053	-	10.65
Small Hydel	0	0	10885	10391	-	4.75
Solar	0	0	138387	114425	-	20.94
Wind	0	0	95587	73621	-	29.84
Others	-	0	2454	2391	-	2.63
Total	-	-	258326	210674	-	22.62

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - January 2026

(In Million Tonnes)

Company	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
ECL	6.750	5.530	5.630	-18.07	-1.78
BCCL	4.250	2.950	3.610	-30.59	-18.28
CCL	12.320	9.560	9.020	-22.40	5.99
NCL	12.490	12.310	12.310	-1.44	0.00
WCL	7.750	7.330	7.710	-5.42	-4.93
SECL	23.420	19.740	17.400	-15.71	13.45
MCL	24.510	22.380	22.090	-8.69	1.31
NEC	0.030	0.020	0.020	-33.33	0.00
CIL - Total	91.520	79.810	77.790	-12.78	2.61
SCCL	7.000	5.160	6.970	-26.29	-25.97
Others (TISCO,IISCO,DVC)	0.000	20.470	19.830	-	3.23
All India - Total	98.520	105.430	104.590	7.03	0.82

Table - 20: Company-wise Coal Production - April,2025-January 2026

(In Million Tonnes)

Company	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
ECL	0.000	45.500	39.010	39.450	-14.25	-1.12
BCCL	0.000	37.400	27.610	32.680	-26.19	-15.51
CCL	0.000	86.560	60.500	66.760	-30.12	-9.38
NCL	0.000	118.130	117.620	117.200	-0.17	905.30
WCL	0.000	52.850	47.400	52.810	-10.30	-10.24
SECL	0.000	163.880	138.730	128.940	-15.57	7.59
MCL	0.000	192.350	177.960	183.120	-7.49	-2.82
NEC	0.000	0.200	0.180	0.200	-20.00	-10.00
CIL - Total	-	697.032	609.010	621.150	-12.63	18.10
SCCL	0.000	58.470	48.880	53.730	-16.44	-9.03
Others (TISCO,IISCO,DVC)	0.000	0.000	169.200	156.020	399.26	8.45
All India - Total	-	755.340	827.090	830.900	4.77	14.02

2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - January 2026

(In Million Tonnes)

Company	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
ECL	0.000	0.600	0.000	-	-
BCCL	0.000	2.740	3.470	-	-21.04
CCL	0.000	2.460	2.220	-	10.81
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.020	0.020	-	0.00
CIL - Total	0.000	5.820	5.710	-	1.93
Others	0.000	0.640	0.640	-	0.00
All India - Total	0.000	6.460	6.350	-	1.73

Table - 22: Company-wise Coking Coal Production - April,2025-January 2026

(In Million Tonnes)

Company	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
ECL	0.000	0.000	0.810	0.010	-	8000.00
BCCL	0.000	0.000	26.220	31.500	-	-16.76
CCL	0.000	0.000	15.230	13.950	-	9.18
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.190	0.180	-	5.56
CIL - Total	-	-	42.450	45.650	-	-6.99
Others	0.000	0.000	6.360	5.700	-	-99.59
All India - Total	-	-	48.810	51.350	-	-96.96

2.3 Washed Coal Production

Table - 23: Washed Coal Production - January 2026

Company	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
BCCL	0.000	0.068	0.087	-	-21.84
CCL	0.000	0.036	0.060	-	-40.00
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.104	0.147	-	-29.25

Table - 24: Washed Coal Production - April,2025-January 2026

(In Million Tonnes)

Company	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
BCCL	0.000	0.000	0.728	0.728	-	0.00
CCL	0.000	0.000	0.499	0.655	-	-23.82
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	1.227	1.383	-	-11.28

2.4 Coking Coal despatch to steel plants**Table - 25: Coking Coal despatch to steel plants - January 2026**

(In Million Tonnes)

Company	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
ECL	0.000	0.000	0.000	-	-
BCCL	0.182	0.055	0.089	-69.78	-38.20
CCL	0.084	0.034	0.036	-59.52	-5.56
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.266	0.089	0.125	-66.54	-28.80
Others	0.000	0.000	0.000	-	-
All India - Total	0.266	0.089	0.125	-66.54	-28.80

Table - 26: Coking Coal despatch to steel plants - April,2025-January 2026

(In Million Tonnes)

Company	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	2.126	0.655	0.997	-69.19	-34.30
CCL	0.000	0.816	0.504	0.593	-38.24	-15.01
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.207	0.000	0.000	-	-
CIL - Total	-	3.149	1.159	1.590	-63.19	-27.11
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	3.149	1.159	1.590	-63.19	-27.11

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - January 2026

(In Million Tonnes)

Company	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
ECL	5.430	4.360	4.720	-19.71	-7.63
BCCL	3.880	2.410	3.320	-37.89	-27.41
CCL	9.920	7.900	7.680	-20.36	2.86
NCL	12.870	11.870	12.260	-7.77	-3.18
WCL	7.130	5.820	6.870	-18.37	-15.28
SECL	20.480	16.470	15.960	-19.58	3.20
MCL	21.620	18.020	18.590	-16.65	-3.07
NEC	0.030	0.020	0.020	-33.33	0.00
CIL - Total	81.360	66.850	69.420	-17.81	-3.67
SCCL	7.000	6.110	6.120	-12.71	-0.16
Others (TISCO,IISCO,DVC)	0.000	19.210	17.910	-	7.26
All India - Total	88.360	92.180	93.460	4.33	-1.35

Table - 28: Company-wise Coal despatches - April,2025-January 2026

(In Million Tonnes)

Company	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
ECL	0.000	49.390	37.940	39.850	-22.93	-4.79
BCCL	0.000	38.430	28.230	31.700	-24.40	-10.95
CCL	0.000	91.350	61.150	70.870	-32.15	-13.72
NCL	0.000	114.680	114.610	114.650	-2.66	-0.03
WCL	0.000	56.440	49.480	55.610	-13.50	-11.02
SECL	0.000	179.470	145.820	140.720	-18.54	3.62
MCL	0.000	206.780	175.090	177.470	-15.37	-1.34
NEC	0.000	0.190	0.150	0.230	-18.48	-34.78
CIL - Total	-	736.730	612.460	631.100	-16.98	-2.95
SCCL	0.000	58.470	50.280	52.300	-14.05	-3.86
Others (TISCO,IISCO,DVC)	0.000	0.000	171.310	161.440	405.49	6.11
All India - Total	-	795.200	834.050	844.840	0.48	-1.28

3. STEEL

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - January 2026

(In Thousand Tonnes)

Plant/Producer	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	1598.00	1469.00	1430.00	-8.07	2.73
SAIL - Total	1598.00	1469.00	1430.00	-8.07	2.73
ESSAR	0.00	688.00	590.00	-	16.61
Tata Steet (TSL)	1426.00	2140.00	1934.00	50.07	10.65
JSWL	0.00	2283.00	2144.00	-	6.48
JSPL	0.00	814.00	618.00	-	31.72
RINL (VSP)	462.00	417.00	356.00	-9.74	17.13
Main Producers	-	7811.00	7072.00	-	10.45
Mini and other producers	0.00	6729.00	6061.00	-	11.02
All India - Total	-	14539.00	13133.00	-	10.71

Table - 30: Plant-wise finished steel Production - April,2025-January 2026

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	14915.00	14014.00	13103.00	84.44	6.95
SAIL - Total	-	14915.00	14014.00	13103.00	84.44	6.95
ESSAR	0.00	0.00	6567.00	6165.00	-	6.52
Tata Steet (TSL)	0.00	13265.00	19157.00	17791.00	42.85	7.68
JSWL	0.00	0.00	21935.00	19348.00	-	13.37
JSPL	0.00	0.00	6320.00	5737.00	-	10.16
RINL (VSP)	0.00	3984.00	3572.00	2521.00	-7.89	41.69
Main Producers	-	-	71565.00	64665.00	-	10.67
Mini and other producers	0.00	0.00	61828.00	55897.00	-	10.61
All India - Total	-	-	133393.00	120562.00	-	10.64

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - January 2026 and January 2026

(In Percentage)

Plant/Producer	Capacity Utilisation			
	January 2026	January 2025	April,2025- January 2026	April,2024- January 2025
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	95.50	93.00	91.10	85.10
ESSAR	96.00	82.30	91.60	86.00
Tata Steet (TSL)	124.60	128.50	111.50	118.20
JSWL	90.10	85.10	86.60	76.80
JSPL	80.30	61.10	62.40	56.70
RINL (VSP)	99.00	84.60	84.90	59.90
Main Producers	-	-	-	-
Mini and other producers	72.80	70.80	66.90	65.60
All India - Total	84.80	80.50	77.80	73.90

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - January 2026

(In Lakh Tonnes)

Product/Sector	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	0.00	-	-	-
B. Private Sector	-	450.09	405.13	-	11.10
C. Mini & White	-	14.84	15.75	-	-5.78
All India Total (A+B+C)	-	464.93	420.88	-	10.47

Table - 33: Sector-wise Cement Production - April,2025-January 2026

(In Lakh Tonnes)

Product/Sector Producer	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	-	3832.67	3506.59	-	9.30
C. Mini & White	-	145.29	149.31	-	-2.69
All India Total(A+B+C)	-	3977.96	3655.89	-	8.81

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - January 2026

(In Thousand Tonnes)

Product/Sector	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
A. NITROGEN					
Public Sector	307.70	313.10	316.50	1.75	-1.07
Cooperative Sector	343.60	359.10	368.30	4.51	-2.50
Private Sector	847.80	842.80	797.70	-0.59	5.65
Total - A	1499.00	1514.00	1482.50	1.06	2.19
B. PHOSPHATE					
Public Sector	22.20	24.40	17.60	9.91	38.64
Cooperative Sector	145.00	149.70	152.20	3.24	-1.64
Private Sector	369.30	306.80	266.20	-16.92	15.25
Total - B	536.50	480.90	436.00	-10.36	10.30
All India Total(A+B)	2035.50	1995.80	1918.50	-1.95	4.03

Table - 35: Fertilizer Production - April,2025-January 2026

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
A. NITROGEN						
Public Sector	-	2747.80	2781.00	2724.30	1.20	2.08
Cooperative Sector	-	3224.20	3366.90	3453.40	4.65	-2.50
Private Sector	-	8191.50	8030.30	8118.90	-1.92	-1.09
Total - A	-	14163.60	14178.20	14296.60	0.18	-0.83
B. PHOSPHATE						
Public Sector	-	201.70	219.10	172.90	8.63	26.72
Cooperative Sector	-	1402.10	1417.70	1469.30	1.08	-3.51
Private Sector	-	3678.70	2978.40	2736.10	-19.03	8.86
Total - B	-	5292.50	4615.20	4378.30	-12.63	5.41
All India Total(A+B)	-	19460.10	18793.40	18674.90	-3.30	0.63

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - January 2026

(In Thousand Tonnes)

Product/Sector	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Public Sector	611.78	615.00	634.70	0.53	-3.10
Cooperative Sector	610.79	636.20	650.00	4.16	-2.12
Private Sector	1494.67	1422.20	1359.00	-4.85	4.65
Total	2717.25	2673.40	2643.90	-1.61	1.12

Table - 35 A: Neem coated Urea Production - April,2025-January 2026

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Public Sector	-	5457.93	5469.40	5459.30	0.21	0.19
Cooperative Sector	-	5671.40	5961.60	6115.10	5.12	-2.51
Private Sector	-	14442.20	13694.60	14269.30	-5.18	-4.03
Total	-	25571.60	25126.00	25843.80	-1.74	-2.78

5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April,2025-January 2026

(In Percentage)

Product/Sector	Capacity Utilisation			
	January 2026	January 2025	April,2025- January 2026	April,2024- January 2025
A. NITROGEN				
Public Sector	119.70	121.00	106.40	104.20
Cooperative Sector	134.70	138.20	126.30	129.50
Private Sector	110.00	104.20	104.90	106.00
Total - A	117.10	114.60	109.60	110.50
B. PHOSPHATE				
Public Sector	98.10	70.70	88.10	69.50
Cooperative Sector	107.50	109.30	101.80	105.50
Private Sector	73.90	64.10	71.10	65.90
Total - B	83.00	75.30	79.70	75.60
All India	106.50	102.40	100.30	99.70

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - January 2026

(In Thousand Tonnes)

Name of the Unit	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	425.47	370.59	387.39	-12.90	-4.34
Assam	100.15	88.82	88.29	-11.31	0.60
Tamil Nadu	20.00	15.20	16.03	-24.00	-5.18
Offshore	1141.85	995.38	1049.06	-12.83	-5.12
Andhra Pradesh	21.87	18.25	17.86	-16.55	2.18
Tripura	0.18	0.21	0.20	16.67	5.00
Total - A	1709.52	1488.45	1558.83	-12.93	-4.51
B. Oil India Ltd. (OIL)					
Assam	323.69	288.36	285.27	-10.91	1.08
Arunachal Pradesh	2.65	3.89	2.44	46.79	59.43
Rajasthan(Heavy Oil)	5.10	4.30	3.37	-15.69	27.60
Total - B	331.44	296.55	291.08	-10.53	1.88
C. DGH (JVC/Private)	664.27	543.94	621.46	-18.11	-12.47
All India Total (A+B)	2705.23	2328.94	2471.37	-13.91	-5.76

Table - 38: Production of Crude Oil - April,2025-January 2026

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	4060.67	3724.40	3812.03	-8.28	-2.30
Assam	-	980.33	875.83	877.69	-10.66	-0.21
Tamil Nadu	-	197.00	153.55	168.86	-22.06	-9.07
Offshore	-	11079.57	10003.73	10463.17	-9.71	-4.39
Andhra Pradesh	-	210.41	185.08	186.91	-12.04	-0.98
Tripura	-	1.85	1.52	1.40	-18.28	8.57
Total - A	-	16529.83	14944.11	15510.06	-9.59	-3.65
B. Oil India Ltd. (OIL)						
Assam	-	3076.59	2777.81	2841.52	-9.71	-2.24
Arunachal Pradesh	-	24.82	29.11	26.03	17.24	11.83
Rajasthan(Heavy Oil)	-	40.00	27.54	26.80	-31.15	2.76
Total - B	-	3141.41	2834.46	2894.35	-9.77	-2.07
C. DGH (JVC/Private)	-	6602.70	5726.95	5627.51	-13.26	1.77
All India Total (A+B+C)	-	26273.94	23505.52	24031.92	-10.54	-2.19

6.2 Refinery Production

Table - 39: Refinery Production - January 2026

(In Thousand Tonnes)

Name of the Unit	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
BORL(Bina)	680.00	727.03	687.71	6.92	5.72
BPCL, Kochi	1438.00	1483.06	1522.88	3.13	-2.61
BPCL, Mumbai	1349.00	1412.56	1390.55	4.71	1.58
CPCL, Manali	992.00	1020.55	1002.42	2.88	1.81
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1714.50	1588.88	1744.50	-7.33	-8.92
HMEL, GGSR, Bhatinda	1115.94	1154.64	1115.94	3.47	3.47
HPCL, Mumbai	854.00	828.25	883.28	-3.02	-6.23
HPCL, Vishakhapatnam	1321.70	1172.02	1423.11	-11.32	-17.64
IOC, Barauni	0.00	540.95	543.60	-	-0.49
IOC, Bongaigaon	258.19	266.12	257.12	3.07	3.50
IOC, Digboi	65.99	65.18	66.35	-1.23	-1.76
IOC, Gujarat(Koyali)	1367.80	1492.28	1315.57	9.10	13.43
IOC, Guwahati	20.06	113.72	105.43	466.90	7.86
IOC, Haldia	753.53	724.78	744.38	-3.82	-2.63
IOC, Mathura	734.00	863.18	740.42	17.60	16.58
IOC, Panipat	1281.02	1279.09	1318.67	-0.15	-3.00
IOC, Paradip	1424.76	1383.79	1436.19	-2.88	-3.65
MRPL, Mangalore	1550.00	1531.88	1576.56	-1.17	-2.83
NRL, Numaligarh	320.86	261.82	287.60	-18.40	-8.96
ONGC, Tatipaka	5.80	6.72	6.51	15.86	3.23
RIL, Jamnagar	3031.68	2915.76	3031.68	-3.82	-3.82
RIL, SEZ	2577.88	2850.72	2577.88	10.58	10.58
All India Total	22856.70	23682.99	23778.33	3.61	-0.40

Table - 40: Refinery Production - April,2025-January 2026

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
BORL(Bina)	-	6405.08	6092.80	6428.20	-4.88	-5.22
BPCL, Kochi	-	14407.00	14732.85	14214.29	2.26	3.65
BPCL, Mumbai	-	12937.00	13502.93	12850.24	4.37	5.08
CPCL, Manali	-	9112.00	9708.29	8482.52	6.54	14.45
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	-	16964.35	15758.67	17151.56	-7.11	-8.12
HMEL, GGSR, Bhatinda	-	10939.28	9494.23	10939.28	-13.21	-13.21
HPCL, Mumbai	-	8336.70	8297.33	8238.36	-0.47	0.72
HPCL, Vishakhapatnam	-	12697.60	13120.37	12475.69	3.33	5.17
IOC, Barauni	-	5000.67	5262.33	5606.61	5.23	-6.14
IOC, Bongaigaon	-	2545.50	2533.80	2277.84	-0.46	11.24
IOC, Digboi	-	607.00	587.03	647.77	-3.29	-9.38
IOC, Gujarat(Koyali)	-	11726.18	10376.15	13235.66	-11.51	-21.60
IOC, Guwahati	-	951.59	1071.39	968.56	12.59	10.62
IOC, Haldia	-	7254.25	7043.23	5565.75	-2.91	26.55
IOC, Mathura	-	7980.50	8393.08	6387.67	5.17	31.41
IOC, Panipat	-	12644.93	13333.32	12908.43	-41.12	3.29
IOC, Paradip	-	13890.36	13761.63	11945.12	-0.93	15.21
MRPL, Mangalore	-	14075.00	13842.97	14936.52	-1.65	-7.32
NRL, Numaligarh	-	2481.72	2566.35	2543.61	3.41	0.89
ONGC, Tatipaka	-	54.00	63.06	58.14	16.78	8.46
RIL, Jamnagar	-	29273.00	28097.36	29273.00	-4.02	-4.02
RIL, SEZ	-	25768.89	28438.33	25768.88	10.36	10.36
All India Total	-	226052.60	226077.50	222903.68	0.01	1.42

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - January 2026

(In Thousand Tonnes)

Name of the Unit	January 2026			January 2025		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	662.47	727.03	109.8	662.47	687.71	103.8
BPCL, Kochi	1316.44	1483.06	112.7	1316.44	1522.88	115.7
BPCL, Mumbai	1019.18	1412.56	138.6	1019.18	1390.55	136.4
CPCL, Manali	891.78	1020.55	114.4	891.78	1002.42	112.4
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1698.63	1588.88	93.5	1698.63	1744.50	102.7
HMEL, GGSR, Bhatinda	959.73	1154.64	120.3	959.73	1115.94	116.3
HPCL, Mumbai	806.85	828.25	102.7	806.85	883.28	109.5
HPCL, Vishakhapatnam	1163.56	1172.02	100.7	1163.56	1423.11	122.3
IOC, Barauni	509.59	540.95	106.2	509.59	543.60	106.7
IOC, Bongaigaon	229.32	266.12	116.1	229.32	257.12	112.1
IOC, Digboi	55.21	65.18	118.1	55.21	66.35	120.2
IOC, Gujarat(Koyali)	1163.56	1492.28	128.3	1163.56	1315.57	113.1
IOC, Guwahati	101.92	113.72	111.6	101.92	105.43	103.4
IOC, Haldia	679.45	724.78	106.7	679.45	744.38	109.6
IOC, Mathura	679.45	863.18	127.0	679.45	740.42	109.0
IOC, Panipat	1273.97	1279.09	100.4	1273.97	1318.67	103.5
IOC, Paradip	1273.97	1383.79	108.6	1273.97	1436.19	112.7
MRPL, Mangalore	1273.97	1531.88	120.2	1273.97	1576.56	123.8
NRL, Numaligarh	254.79	261.82	102.8	254.80	287.60	112.9
ONGC, Tatipaka	5.61	6.72	119.8	5.61	6.51	116.0
RIL, Jamnagar	2802.74	2915.76	104.0	2802.74	3031.68	108.2
RIL, SEZ	2989.59	2850.72	95.4	2989.59	2577.88	86.2
All India Total	21812.00	23682.99	108.58	21811.77	23778.33	109.0

Table - 42: Refinery Capacity Utilisation - April,2025-January 2026

(In Thousand Tonnes)

Name of the Unit	April,2025-January 2026			April,2024-January 2025		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	6539.18	6092.80	93.2	6539.18	6428.20	98.3
BPCL, Kochi	12994.52	14732.85	113.4	12994.52	14214.29	109.4
BPCL, Mumbai	10060.27	13502.93	134.2	10060.27	12850.24	127.7
CPCL, Manali	8802.74	9708.29	110.3	8802.74	8482.51	96.4
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	16767.12	15758.67	94.0	16767.12	17151.56	102.3
HMEL, GGSR, Bhatinda	9473.43	9494.23	100.2	9473.43	10939.28	115.5
HPCL, Mumbai	7964.38	8297.33	104.2	7964.38	8238.36	103.4
HPCL, Vishakhapatnam	11485.48	13120.37	114.2	11485.48	12475.69	108.6
IOC, Barauni	5030.14	5262.33	104.6	5030.14	5606.61	111.5
IOC, Bongaigaon	2263.56	2533.80	111.9	2263.56	2277.84	100.6
IOC, Digboi	544.93	587.03	107.7	544.93	647.77	118.9
IOC, Gujarat(Koyali)	11485.48	10376.15	90.3	11485.48	13235.66	115.2
IOC, Guwahati	1006.03	1071.39	106.5	1006.03	968.56	96.3
IOC, Haldia	6706.85	7043.23	105.0	6706.85	5565.75	83.0
IOC, Mathura	6706.85	8393.08	125.1	6706.85	6387.67	95.2
IOC, Panipat	12575.34	13333.32	106.0	12575.34	12908.43	102.7
IOC, Paradip	12575.34	13761.63	109.4	12575.34	11945.12	95.0
MRPL, Mangalore	12575.34	13842.97	110.1	12575.34	14936.52	118.8
NRL, Numaligarh	2515.07	2566.35	102.0	2515.07	2543.61	101.1
ONGC, Tatipaka	55.33	63.06	114.0	55.33	58.14	105.1
RIL, Jamnagar	27665.75	28097.36	101.6	27665.75	29273.00	105.8
RIL, SEZ	29510.14	28438.33	96.4	29510.14	25768.88	87.3
All India Total	215303.28	226077.50	105.0	215303.28	222903.69	103.5

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - January 2026

(In Million Cubic Metres)

Area/State	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		January 2026 Target	January 2025 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	68.61	70.70	71.56	3.05	-1.20
Assam	35.17	31.52	27.00	-10.38	16.74
Tamil Nadu	86.72	77.69	83.59	-10.41	-7.06
Offshore	1341.73	1225.06	1244.13	-8.70	-1.53
Andhra Pradesh	68.80	59.79	61.55	-13.10	-2.86
Tripura	138.41	107.01	103.20	-22.69	3.69
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1740.95	1571.77	1591.03	-9.72	-1.21
B. Oil India Ltd. (OIL)					
Rajasthan	26.10	17.88	22.45	-31.49	-20.36
Assam	263.44	222.29	248.69	-15.62	-10.62
Arunachal Pradesh	6.26	2.78	2.95	-55.59	-5.76
Total - B	295.80	242.95	274.08	-17.87	-11.36
C. DGH (JVC/Private)	1092.95	1092.55	1201.19	-0.04	-9.04
All India Total (A+B+C)	3129.70	2907.27	3066.32	-7.11	-5.19

Table - 44: Production of Natural Gas - April,2025-January 2026

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	682.88	694.56	674.41	1.71	2.99
Assam	-	360.17	298.19	285.70	-17.21	4.37
Tamil Nadu	-	835.94	772.90	833.64	-7.54	-7.29
Offshore	-	12645.18	12121.40	12325.19	-4.14	-1.65
Andhra Pradesh	-	668.44	605.43	615.85	-9.43	-1.69
Tripura	-	1313.99	1024.11	1025.13	-22.06	-0.10
Rajasthan	-	13.00	0.00	0.00	-100.00	-
Total - A	-	16519.60	15516.59	15759.91	-6.07	-1.54
B. Oil India Ltd. (OIL)						
Rajasthan	-	250.32	197.70	159.63	-21.02	23.85
Assam	-	2783.18	2375.69	2467.35	-14.64	-3.71
Arunachal Pradesh	-	47.16	32.39	30.17	-31.30	7.36
Total - B	-	3080.66	2605.78	2657.15	-15.41	-1.93
C. DGH (JVC/Private)	-	10849.86	11133.23	11951.99	2.61	-6.85
All India Total (A+B+C)	-	30450.13	29255.60	30369.04	-3.92	-3.67

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - January 2026

Financial (Rs. in Crore)	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	403.00	410.00	645.00	1.74	-36.43
Construction of Bridges (Nos.)	0	0	0	-	-
Construction of bypass (Nos.)	0	0	0	-	-

Table - 46: Performance of NHAI during - April,2025-January 2026

Financial (Rs. in Crore)	Annual Target 2025- 2026	April,2025-January 2026		April,20 24- January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- January 2026	Actual April,2 024- Januar y 2025
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	4640.00	3589.00	3271.00	3734.00	-8.86	-12.40
Construction of Bridges (Nos.)		0	0	0	-	-
Construction of bypass (Nos.)		0	0	0	-	-

Table - 47: Performance of State PWD and BRO during - January 2026

Financial (Rs. in Crore)	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target	Actual January 2025
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Improvement of low grade section (Kms.)	0.00	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	386.00	73.00	81.64	-	-10.58
Widening to two lanes (Kms.)		277.00	231.93	-	19.43
Strengthening of existing weak pavement (Kms.)		7.00	56.85	-	-87.69
Construction of Missing Links (Kms.)		0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)		0	0	-	-
Construction of bypasses (Nos.)		0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	0.00	2.70	1.96	-	37.76

Table - 48: Performance of State PWD and BRO during - April,2025- January 2026

Financial (Rs. in Crores)	Annual Target 2025- 2026	April,2025-January 2026		April,20 24- January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- January 2026	Actual April,2 024- Januar y 2025
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Improvement of low grade section (Kms.)	0.00	0.00	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	4410.00	2794.00	411.00	532.88	-	-22.87
Widening to two lanes (Kms.)			1745.00	1977.77	-	-11.77
Strengthening of existing weak pavement (Kms.)			135.00	302.66	-	-55.40
Construction of Missing Links (Kms.)			0.00	0.00	0.00	-
Rehabilitation/ Construction of Bridges (Nos.)	0	0	0	0	-	-
Construction of bypasses (Nos.)	0	0	0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	0.00	0.00	124.85	278.05	-	-55.10

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - January 2026

(In Million Tonnes)

Commodity	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Coal	76.62	72.67	74.14	-5.16	-1.98
Raw material for steel plants except Iron Ore	2.80	2.66	2.63	-5.00	1.14
Pig iron and finished steel	6.67	6.88	6.16	3.15	11.69
Iron ore	17.07	17.31	15.83	1.41	9.35
Cement	13.96	14.47	13.76	3.65	5.16
Foodgrains	4.45	4.39	4.30	-1.35	2.09
Fertilizers	5.35	6.59	5.48	23.18	20.26
Mineral Oil (POL)	4.62	4.41	4.35	-4.55	1.38
Container Service	8.12	8.15	8.12	0.37	0.37
Balance other goods	11.70	11.78	10.31	0.68	14.26
Total	151.35	149.32	145.07	-1.35	2.92

Table - 50: Revenue earning freight traffic - April,2025-January 2026

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Coal	0.00	707.52	673.92	676.31	-4.75	-0.35
Raw material for steel plants except Iron Ore	0.00	25.86	26.07	24.14	0.81	8.00
Pig iron and finished steel	0.00	61.57	63.13	55.13	2.53	14.51
Iron ore	0.00	157.61	155.06	146.58	-1.62	5.79
Cement	0.00	128.88	124.36	116.40	-3.50	6.84
Foodgrains	0.00	41.05	40.48	40.84	-1.46	-0.88
Fertilizers	0.00	49.39	58.71	51.30	18.87	14.44
Mineral Oil (POL)	0.00	42.70	42.93	42.35	0.52	1.37
Container Service	0.00	74.96	78.68	73.49	4.95	7.06
Balance other goods	0.00	108.05	102.76	97.05	-4.90	5.88
Total	-	1397.59	1366.90	1323.59	-2.26	3.27

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - January 2026

(In Thousand Tonnes)

Name of the port	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Kolkata	0	1949	1944	-	0.26
Haldia	0	4907	4589	-	6.93
Paradip	0	14446	14132	-	2.22
Vishakhapatnam	0	8058	7057	-	14.18
Chennai	0	5026	5081	-	-1.08
V.O.Chidambaranar (Tuticorin)	0	4001	3317	-	20.62
Cochin	0	3179	3163	-	0.51
New Mangalore	0	4720	4463	-	5.76
Mormugao	0	2135	1937	-	10.22
JN Port Trust (JNPT)	0	9065	7916	-	14.51
Mumbai	0	6451	5837	-	10.52
Kandla	0	15003	13100	-	14.53
Kamarajar (Ennore)	0	3900	4481	-	-12.97
Total	0	82840	77017	-	7.56

Table - 52: Cargo handled at major ports - April,2025-January 2026

Name of the port	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Kolkata	0	0	15281	13278	-	15.09
Haldia	0	0	42552	37512	-	13.44
Paradip	0	0	129705	123649	-	4.90
Vishakhapatnam	0	0	74341	67533	-	10.08
Chennai	0	0	48558	45584	-	6.52
V.O.Chidambaranar (Tuticorin)	0	0	35973	33938	-	6.00
Cochin	0	0	31606	30855	-	2.43
New Mangalore	0	0	41505	36809	-	12.76
Mormugao	0	0	17695	14580	-	21.36
JN Port Trust (JNPT)	0	0	84494	76289	-	10.76
Mumbai	0	0	62702	57232	-	9.56
Kandla	0	0	131250	121824	-	7.74
Kamarajar (Ennore)	0	0	40177	39813	-	0.91
Total	-	-	755839	698896	-	8.15

9.2 Coal handled at major ports

Table - 53: Coal handled at major ports - January 2026

(In Thousand Tonnes)

Name of the port	January 2026		January 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2026	Actual January 2025
Kolkata	0	137	319	-	-57.05
Haldia	0	1836	1711	-	7.31
Paradip	0	6397	6446	-	-0.76
Vishakhapatnam	0	1319	1610	-	-18.07
Chennai	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	1712	1112	-	53.96
Cochin	0	0	0	-	-
New Mangalore	0	663	756	-	-12.30
Mormugao	0	1198	934	-	28.27
JN Port Trust (JNPT)	0	0	0	-	-
Mumbai	0	750	513	-	46.20
Kandla	0	1053	1233	-	-14.60
Kamarajar (Ennore)	0	1937	2375	-	-18.44
Total	0	17002	17009	-	0.00

Table - 54: Coal handled at major ports - April,2025-January 2026

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April,2025-January 2026		April,2024-January 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-January 2026	Actual April,2024-January 2025
Kolkata	0	0	587	973	-	-39.70
Haldia	0	0	16132	12521	-	28.80
Paradip	0	0	57825	55523	-	4.10
Vishakhapatnam	0	0	13124	14149	-	-7.20
Chennai	0	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	0	13082	14509	-	-9.80
Cochin	0	0	0	0	-	-
New Mangalore	0	0	6271	6589	-	-4.80
Mormugao	0	0	9205	7729	-	19.10
JN Port Trust (JNPT)	0	0	0	0	-	-
Mumbai	0	0	8853	6972	-	27.00
Kandla	0	0	15092	15324	-	-1.50
Kamarajar (Ennore)	0	0	20891	20905	-	-0.10
Total	-	-	161062	155194	-	3.78

10. CIVIL AVIATION

Passenger Traffic handled at Airports

Table - 55: Airport-wise Passenger Traffic handled - January 2026

(In Numbers)

Airports/ Terminal		January 2026		PAX Traffic during January 2025	% Variation Over	
		Target	PAX Traffic		Target January 2026	Actual January 2025
Mumbai	International	1579611	1585279	1475428	0.36	7.45
	Domestic	3509564	3495873	3518811	-0.39	-0.65
Kolkata	International	230431	214382	209483	-6.96	2.34
	Domestic	1922975	1697889	1732410	-11.71	-1.99
Delhi	International	2114263	2053746	1997708	-2.86	2.81
	Domestic	5162904	5174971	4905942	0.23	5.48
Chennai	International	581311	575208	543281	-1.05	5.88
	Domestic	1658631	1501868	1521680	-9.45	-1.30
Trivandrum	International	196673	238338	209446	21.18	13.79
	Domestic	254489	211413	213758	-16.93	-1.10
Others	International	3192782	3093240	2807838	-3.12	10.16
	Domestic	20074900	18792458	17999064	-6.39	4.41
Total	International	7895071	7760193	7243184	-1.71	7.14
	Domestic	32583463	30874472	29891665	-5.24	3.29
Total (International+Domestic)		40478534	38634665	37134849	-4.56	4.04

Table - 56: Airport-wise Passenger Traffic handled - April,2025-January 2026

(In Numbers)

Airports/ Terminal		Annual Target 2025-2026	April,2025-January 2026		PAX Traffic during April,2024-January 2025	% Variation Over	
			Target	PAX Traffic		Target April,2025-January 2026	Actual April,2024-January 2025
Mumbai	International	0	13953113	13865600	13032837	-0.63	6.39
	Domestic	0	32812857	32523437	32899315	-0.88	-1.14
Kolkata	International	0	2241464	1940858	2037695	-13.41	-4.75
	Domestic	0	17840304	15651963	16072346	-12.27	-2.62
Delhi	International	0	18815665	17912875	17778393	-4.80	0.76
	Domestic	0	50248933	46826776	47748000	-6.81	-1.93
Chennai	International	0	5257452	5261532	4913506	0.08	7.08
	Domestic	0	14963011	14163568	13727532	-5.34	3.18
Trivandrum	International	0	1863612	2184883	1984648	17.24	10.09
	Domestic	0	2589657	1850047	2175180	-28.56	-14.95
Others	International	0	27759811	27546385	24373212	-0.77	13.02
	Domestic	0	183104615	170768383	164024458	-6.74	4.11
Total	International	-	69891117	68712133	64120291	-1.69	7.16
	Domestic	-	301559377	281784174	276646831	-6.56	1.86
Total (International+Domestic)		-	371450494	350496307	340767122	-5.64	2.86



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